

APPENDIX F
DETAILED COST ESTIMATE

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CHARLES E. SHOEMAKER, INC.
ENGINEERS SURVEYORS
 1007 EDGE HILL ROAD
 ABINGTON, PA 19001

FAX: 215-576-7791

Pre-Design Estimate of Quantities and Opinion of Probable Cost
Upper Dublin Fire House
 1255 Fort Washington Avenue
 Upper Dublin Township
 Montgomery County, Pennsylvania

May 20, 2009

Order No. 25827

DESCRIPTION	QUANTITY	UNIT	COST	TOTAL COST
<u>I. SITE PREPARATION / DEMOLITION</u>				
1. Clearing/Grubbing/Tree Removal	1	LS	\$ 15,000.00	\$ 15,000.00
Subtotal				\$ 15,000.00
<u>II. EROSION & SEDIMENT CONTROL</u>				
1. Site Erosion Control	1	LS	\$ 20,000.00	\$ 20,000.00
Subtotal				\$ 20,000.00
<u>III. EARTHWORK</u>				
1. Topsoil strip & stockpile	1250	CY	\$ 4.00	\$ 5,000.00
2. Cut to Fill	3000	CY	\$ 5.00	\$ 15,000.00
3. Import & Place Fill	16000	CY	\$ 10.00	\$ 160,000.00
4. Topsoil Replacement (6")	1000	CY	\$ 6.00	\$ 6,000.00
Subtotal				\$ 186,000.00
<u>IV. STORM SEWER</u>				
1. Collection System Pipe	700	LF	\$ 45.00	\$ 31,500.00
2. Structures	7	EA	\$ 3,000.00	\$ 21,000.00
3. Roof Drains	850	LF	\$ 20.00	\$ 17,000.00
4. Detention/infiltration Basin				
a. Outlet Structure	1	LS	\$ 10,000.00	\$ 10,000.00
b. Basin Grading	1	LS	\$ 10,000.00	\$ 10,000.00
c. Infiltration Component	1	LS	\$ 10,000.00	\$ 10,000.00
5. Outfall Pipe to Tressler Drive	650	LF	\$ 65.00	\$ 42,250.00
a. Tie Into Existing and Pavement Restoration	1	LS	\$ 3,000.00	\$ 3,000.00
b. Easement Restoration	1	LS	\$ 5,000.00	\$ 5,000.00
Subtotal				\$ 149,750.00
<u>V. CONCRETE</u>				
1. Curb	1610	LF	\$ 20.00	\$ 32,200.00
2. Interior Walk	790	SF	\$ 6.00	\$ 4,740.00
3. Walk along Ft. Washington Ave.	2100	SF	\$ 6.00	\$ 12,600.00
4. Grading & Restor. for Walk along Ft. Wash. Ave.	1	LS	\$ 15,000.00	\$ 15,000.00
5. Concrete Paving/Apron	8500	SF	\$ 8.00	\$ 68,000.00
Subtotal				\$ 132,540.00
<u>VI. BITUMINOUS PAVING</u>				
1. Bituminous Paving	4240	SY	\$ 35.00	\$ 148,400.00
Subtotal				\$ 148,400.00
<u>VII. TRAFFIC CONTROL/SIGNS</u>				
1. Misc. Interior Signage	1	LS	\$ 2,000.00	\$ 2,000.00
2. Pavement Markings	1	LS	\$ 3,000.00	\$ 3,000.00

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Pre-Design Estimate of Quantities and Opinion of Probable Cost

May 20, 2009

Upper Dublin Fire House
 1255 Fort Washington Avenue
 Upper Dublin Township
 Montgomery County, Pennsylvania

Order No. 25827

DESCRIPTION	QUANTITY	UNIT	COST	TOTAL COST
3. Ft. Washington Ave. Flashing Warning Lights	1	LS	\$ 25,000.00	\$ 25,000.00
Subtotal				\$ 30,000.00
VIII. LANDSCAPING				
1. Perimeter Screen Buffer	1300	LF	\$ 100.00	\$ 130,000.00
2. Interior Landscaping/Fence	1	LS	\$ 20,000.00	\$ 20,000.00
3. Basin Landscaping	1	LS	\$ 5,000.00	\$ 5,000.00
4. Finish Grade, Seed and Mulch	45000	SF	\$ 0.25	\$ 11,250.00
Subtotal				\$ 166,250.00
IX. SITE LIGHTING				
1. Site Lighting	1	LS	\$ 55,200.00	\$ 55,200.00
Subtotal				\$ 55,200.00
X. WATER				
1. 8" DIP & Fittings	420	LF	\$ 50.00	\$ 21,000.00
2. Fire Hydrants	1	EA	\$ 3,500.00	\$ 3,500.00
3. Tie into existing	1	EA	\$ 7,500.00	\$ 7,500.00
4. Road Restoration	1	LS	\$ 2,000.00	\$ 2,000.00
5. Dom. Service	1	LS	\$ 2,500.00	\$ 2,500.00
6. Fire Service	1	LS	\$ 2,500.00	\$ 2,500.00
Subtotal				\$ 39,000.00
XI. SANITARY SEWER				
1. SDR 35 San Sewer Pipe	410	LF	\$ 40.00	\$ 16,400.00
2. Structures	4	EA	\$ 3,000.00	\$ 12,000.00
3. Tie into existing	1	EA	\$ 1,000.00	\$ 1,000.00
Subtotal				\$ 29,400.00
XII. MISCELLANEOUS				
1. Signage & Flagpole	1	LS	\$ 10,000.00	\$ 10,000.00
2. Misc. Surveys, Inspection & Testing	1	LS	\$ 60,000.00	\$ 60,000.00
Subtotal				\$ 70,000.00
Estimated Construction Cost				\$ 1,041,540.00
Engineering Design & Construction Management (10%)				\$ 104,154.00
TOTAL PRE-DESIGN ESTIMATE OF PROBABLE COST				\$ 1,145,694.00

CHARLES E. SHOEMAKER, INC.
ENGINEERS SURVEYORS
1007 EDGE HILL ROAD
ABINGTON, PA 19001

Pre-Design Estimate of Quantities and Costs

May 20, 2009

Upper Dublin Fire House
1255 Fort Washington Avenue
Upper Dublin Township
Montgomery County, Pennsylvania

Order No. 25827

DESCRIPTION	BUDGET ESTIMATE
I. SITE PREPARATION / DEMOLITION	\$ 25,000.00
II. EROSION & SEDIMENT CONTROL	\$ 20,000.00
III. EARTHWORK	\$ 220,000.00
IV. STORM SEWER	\$ 140,000.00
V. CONCRETE	\$ 92,000.00
VI. PAVING	\$ 120,000.00
VII. TRAFFIC CONTROL	\$ 40,000.00
VIII. LANDSCAPE	\$ 186,000.00
IX. LIGHTING	\$ 20,000.00
X. WATER	\$ 42,000.00
XI. SEWER	\$ 40,000.00
XII. MISCELLANEOUS	\$ 156,000.00
PRE-DESIGN CONSTRUCTION BUDGET	\$ 1,101,000.00

APPENDIX G
PECO TARIFF RATE SCHEDULES

AVAILABILITY.

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

CURRENT CHARACTERISTICS.

Standard single-phase or polyphase secondary service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE:

- \$ 6.74 for single-phase service without demand measurement, or
- \$ 8.81 for single-phase service with demand measurement, or
- \$23.82 for polyphase service.

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- 3.64¢ per kWh for the first 80 hours' use of billing demand
- * 1.71¢ per kWh for the next 80 hours' use of the billing demand
- 1.08¢ per kWh for additional use; except
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh

COMPETITIVE TRANSITION CHARGE:

- 7.27¢ per kWh for the first 80 hours' use of billing demand (D)
- * 3.43¢ per kWh for the next 80 hours' use of billing demand (D)
- 2.17¢ per kWh for additional use; except (D)
- 0.96¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh (D)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 12.71¢ per kWh for the first 80 hours' use of billing demand (I)
- * 6.90¢ per kWh for the next 80 hours' use of billing demand (I)
- 5.00¢ per kWh for additional use; except (I)
- 3.18¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh.

* During October through May this block is eliminated.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

DETERMINATION OF DEMAND.

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(D) Indicates Decrease
 (I) Indicates Increase

Supplement No. 83 To
Tariff Electric Pa.P.U.C. No. 3
Fourteenth Revised Page No. 46
Superseding Thirteenth Revised Page No. 46

PECO Energy Company

RATE-GS GENERAL SERVICE (continued)

MINIMUM CHARGE

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$5.93 per KWh of billing demand, as follows: Variable Distribution-\$0.93 per kW; Competitive Transition Charge-\$1.82 per kW; Energy and Capacity-\$3.18 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service). (C)

HEATING MODIFICATION.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

METERING.

A. Single Meter.

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

B. Separate Meters.

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE: 0.85¢ per kWh
COMPETITIVE TRANSITION CHARGE: 1.71¢ per kWh (D)
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply: 4.31¢ per kWh (I)

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

OFF-PEAK THERMAL STORAGE PROVISION.

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE: 1.43¢ per kWh
COMPETITIVE TRANSITION CHARGE: 0.96¢ per kWh (D)
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply: 2.10¢ per kWh

(C) Indicates Change
(D) Indicates Decrease
(I) Indicates Increase

Supplement No. 83 To
Tariff Electric Pa. P.U.C. No. 3
Fifteenth Revised Page No. 47

PECO Energy Company Superseding Fourteenth Revised Page No. 47

RATE-GS GENERAL SERVICE (continued)

ON-PEAK USAGE DURING THE WINTER MONTHS:

VARIABLE DISTRIBUTION SERVICE CHARGE:	2.20¢ per kWh	
COMPETITIVE TRANSITION CHARGE:	1.46¢ per kWh	(D)
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.		
	3.22¢ per kWh	(I)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic Monthly Rate Table. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

SPECIAL PROVISION.

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

VOLUNTEER FIRE COMPANY - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

NON-PROFIT RESCUE SQUAD - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

NON-PROFIT AMBULANCE SERVICE - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

TERM OF CONTRACT. The initial contract term shall be for at least one year.

PAYMENT TERMS. Standard.

(D) Indicates Decrease

(I) Indicates Increase

Supplement No. 83 To
 Tariff Electric Pa. P.U.C. No.3
 Eighteenth Revised Page No. 49
 Superseding Seventeenth Revised Page No. 49

PECO Energy Company

RATE-HT HIGH-TENSION POWER

AVAILABILITY.

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

CURRENT CHARACTERISTICS.

Standard high-tension service.

MONTHLY RATE TABLE.

FIXED DISTRIBUTION SERVICE CHARGE: \$291.43

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

- \$1.68 per kW of billing demand
- 0.90¢ per kWh of the first 150 hours' use of billing demand
- 0.53¢ per kWh of the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.17¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

- \$4.72 per kW of billing demand
- 2.53¢ per kWh for the first 150 hours' use of billing demand
- 1.50¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 0.48¢ per kWh for additional use.

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ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- \$7.13 per kW of billing demand
- 5.46¢ per kWh for the first 150 hours' use of billing demand
- 3.90¢ per kWh for the next 150 hours' use of billing demand, but not more than 7,500,000 kWh
- 2.35¢ per kWh for additional use.

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(I)
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(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

TIME-OF-USE ADJUSTMENT:

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays, except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

HIGH VOLTAGE DISTRIBUTION DISCOUNT:

- For customers supplied at 33,000 volts: 7¢ per kW of measured demand.
- For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.
- For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(D) Indicates Decrease
 (I) Indicates Increase

Supplement No. 60 To
Tariff Electric Pa. P.U.C. No. 3
Fourth Revised Page No. 50
Superseding Third Revised Page No. 50

PECO Energy Company

RATE-HT HIGH-TENSION POWER - CONTINUED

DETERMINATION OF BILLING DEMAND.

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

DELIVERY POINTS.

Where the load of a customer located on single or contiguous premises becomes greater than the capacity of the standard circuit or circuits established by the Company to supply the customer, an additional separate delivery point may be established for such premises upon the written request of the customer with billing continued as if the service were being delivered and metered at a single point, provided such multi-point delivery is not advantageous to the Company.

(C)

MINIMUM CHARGE.

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per KW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge, less the high voltage discount where applicable.

TERM OF CONTRACT.

The initial contract term shall be for at least three years.

PAYMENT TERMS.

Standard.

(C) Indicates Change

APPENDIX H
DRAWINGS

Conceptual Civil Site Plans for Five Apparatus Bay Fire Houses.
Conceptual Civil Site Plans for Seven Apparatus Bay Fire Houses.
Conceptual Utilities Site Plans for Five Apparatus Bay Fire Houses.
Conceptual Utilities Site Plans for Seven Apparatus Bay Fire Houses.

